ANALYZING YOUR FLUID
Routine fluid analysis is a critical part of any preventive maintenance program. Not only do the results indicate what condition the fluid is in, they also provide an early warning of system or equipment problems that can eventually shut down the process.

WHEN TO TEST

New System/New Fluid – Thermal fluids seldom go bad without help — 95% of fluid degradation is caused by poor design, operating errors or malfunctions. These problems can usually be detected early on in new systems if the fluid is tested within the first 6-9 months of start-up.

Existing System/New Fluid – A sample should be taken 1-2 weeks after start-up to determine how much of the old fluid is still in the system.

Regular Testing – Unless there is an issue that needs to be monitored more frequently, systems should be sampled once a year.

SAMPLING

We can’t provide you with the right corrective actions if we’re analyzing the wrong data. Following these guidelines will ensure that the sample you send us is exactly the same composition as what is circulating in your system.

Where – Samples should always be taken where the fluid is hot and flowing. Blowdown valves on pump-suction strainers or anywhere near the pump suction will provide the lowest temperature/lowest pressure sample point in the system. Samples should not be taken from the expansion tank or any dead legs — the sample may be easier to handle but will not be representative of what is actually circulating.

Temperature – The optimum sampling range is between 180°F to 230°F. The minimum temperature ensures that no components have solidified out of the sample and the maximum temperature ensures that the glass sample jar will not break. If you’re not scheduled to cool the system down in the near future, then install 18-24” of copper tubing on the sample port to cool the sample.

How – The sample must flow directly into the sample jar. Do NOT catch the sample in a metal bucket and allow it to cool because any carbon
carbon will settle out and remain in the bucket
– remember the sample that we test has to be
representative of what is actually moving in the
piping.

**Filling the Jar** – Purge at least 1-2 jars of fluid
through the sample line to make sure that any
non-circulating solids are removed. Then fill the
jar 2/3 full with sample and tighten the lid. Allow
sample to cool.

**Labeling and Paperwork** – When the jar is cool
enough to touch, fill in the required information
on the label. Complete the information requested
on the bottom of the Instruction sheet that is
enclosed with each sample jar.

**LABORATORY TESTING**
Every sample is visually inspected for Carbon
which is an indicator of fluid degradation.
Carbon doesn’t directly affect the properties of
the fluid but it can cause mechanical problems
such as plugged sensors, expansion-tank sludge
and piping blockages that will affect system
performance.

**Suspended carbon** consists of the fine carbon
particles (soot) that form in the heater and flow
with the fluid into the sample jar. It’s a measure of
the overall loading.

**Sediment** – If the amount of suspended carbon
becomes excessive, it will settle to the bottom of
the sample jar and form a layer of sediment.

**Acid Number** (ASTM D-664) measures the
amount of acid present in the fluid which in turn
is an indication of the amount of oxidation that
has occurred. The higher the number the more
oxidation has occurred. It is the most important
test because acids are the raw materials for
every thermal fluid system horror story such as
sludged-up expansion tanks, cracked heater
tubes and “black yogurt” (gelled fluid).

**Distillation Range** ASTM D-2773 uses gas
chromatography to measure the boiling points
in °F of 5%, 10% 20% etcetera up to 95%
of the sample. Every thermal fluid contains
multiple components each of which boils at a
specific temperature which gives it a unique
pattern which will change predictably as the
fluid degrades. The difference in temperature
between the sample and a new fluid baseline are
averaged and shown as “% Low Boilers” and”% 
High Boilers”.

Test results outside of the expected
degradation pattern indicates that some other
fluid is present.

**Viscosity** – ASTM D-445 identifies how
“thick” or viscous the fluid is.
The sample viscosity
will increase due to
degradation caused
by high acid number
(oxidation) and will
decrease due to
overheating.
ANALYZING THE RESULTS
Comparing the used fluid to new fluid is usually sufficient to determine whether the fluid has degraded enough to require change out. However, as noted above, 95% of fluid degradation is caused by external forces. Unless the equipment or process conditions that are causing accelerated degradation are corrected, fluid change out could become an annual routine. Properly analyzed and interpreted, the test results can provide the information necessary to identify and correct these undetected problems. Even more valuable are the trends that are evident when samples have been taken at routine intervals. Knowledge of the equipment is also necessary to properly interpret the results and identify the source of the degradation.

Founded in 1988, Paratherm—Heat Transfer Fluids has become a leading U.S. manufacturer of specialized heat transfer fluids and system cleaners. The firm offers a wide range of heat transfer fluids (currently 8 fluids and 3 cleaners) covering temperatures from -137°F to +650°F. The company has a network of distributors and warehousing locations throughout North America and globally to offer regional service and quick delivery.